

Section 7 Consultations For Water Depletions in the Upper Colorado River After Recovery Implementation Program Initiation (January 1988):
Through December 31, 2021

Federal Agency	Project Name	State	River	Initiation Date	Due Date	No. of Projects	Acre Feet of New Depletion	Acre Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Date Paid	Amount Paid
BIA	Conoco Buttes-Ourray Gas	UT	White	6-Feb-92	6-May-92	1	11		\$130.00	11-Feb-92	25-Feb-92	\$71.07
BIA	Berry Petro. Co. (Brundage Canyon Field)	UT	Duchesne			1	155		\$2,583.85	23-Jun-06	18-Aug-06	\$2,583.85
BIA	Crescent Point Energy's Proposed 53 Well Pad Drilling Project	UT	Green			1		228	\$0.00	23-Dec-15		
BIA	Crescent Point Energy's Randlett EDA Area 271 Well Project	UT	Green			1	158.75		\$3,313.11	26-Sep-16	20-Sep-17	\$3,313.00
EPA	Berry reinitiation, enhanced oil recovery (see above)	UT	Duchesne			0	1021.1		\$20,240.18	5-Mar-13	5-Aug-13	\$20,240.18
BIA	Newfield's Rocky Point Exploration & Development	UT	Duchesne			1	917		\$17,615.57	20-Mar-12	25-Apr-12	\$17,615.57
BIA	Reinitiation of above consultation	UT	Duchesne				1753		\$37,095.13	4-May-18	20-Jun-18	\$37,095.13
BIA	Crescent Point Energy Batch Reinitiation for Water Depletions	UT	Green			9	643.2		\$13,436.45	29-Mar-17	24-Apr-17	\$13,436.45
BIA	Ovintiv Ute Tribal and Wakefield Well Pads	UT	Green				195.05		\$4,447.14	3-May-21		
BLM	James Creek	CO	White	23-Nov-88	23-Feb-89	1	400		\$4,000.00	3-Feb-89		\$479.20
BLM	Jensen-Miller	CO	White	18-Nov-88	18-Feb-89	1	30		\$300.00	3-Feb-89		
BLM	Yellow Eagle Mine	CO	Dolores	5-Apr-91	5-Jul-91	1	24		\$275.00	6-Dec-91		
BLM	Colo Interst Uinta Pipeline	CO	Green	3-Oct-91	3-Jan-92	1	17		\$196.00	10-Feb-92	22-Oct-92	\$203.66
BLM	Chapman-Riebold Amend	CO	White	5-Nov-92	5-Feb-92	1	35		\$419.00	29-Jul-93		
BLM	Devils Canyon	CO	Colorado	12-Jan-93	12-Apr-93	1	15		\$180.00	29-Jul-93		\$179.70
BLM	Programmatic Colo <125	CO	Colorado	29-May-94	29-Aug-94	1	1400	1500		13-Jun-94		\$11,000.11
BLM	Amer Alia Sodium Ash Mine	CO	White	9-Dec-99	9-Mar-00	1	113		\$1,622.68	18-Apr-00	30-Apr-00	\$162.27
BLM	ExxonMobil Piceance Development	CO	Colorado			1	169.1		\$2,915.28	19-Apr-07		
BLM	Fluid Mineral Program Programmatic	CO	White			1	3227		\$74,001.34	19-Dec-08	17-Aug-09	\$65,000.00
		CO	Colorado			0	379				23-Mar-10	\$4,000.00
		CO	Yampa			0	369					
		CO	Dolores			0	54					
BLM	Red Cliff Mine	CO	Colorado			1	724		\$13,241.96	30-Jan-09		
BLM	Small Depletion PBO (# of projects to be reported by Oct. 31 each year)	CO	Colorado			1	693			25-Feb-09	12-Dec-11	\$4,450.85
		CO	Dolores				150					
		CO	Yampa				362					
		CO	White				368					
BLM	WRFO Natural Soda Plant Expansion	CO	White			1	475		\$9,756.50	7/27/2015	31-Jul-15	\$9,756.50
BLM	Rock Creek	UT	Green	6-Nov-85	18-Apr-86	1	120		\$1,200.00	24-Mar-89		
BLM	Columbia Gas Development	UT	Colorado	8-Aug-91	8-Nov-91	1		15	\$173.00	2-Oct-91	29-Sep-92	\$172.50
BLM	Hog Canyon Reservoir	UT	Colorado	14-Feb-92	14-May-92	1	1		\$12.00	4-Jun-92	9/18/92?	\$11.50
BLM	Buckhorn Wash	UT	Green	6-Nov-92	6-Feb-93	1	15		\$180.00	10-Dec-92		
BLM	Aable Trucking Co	UT	Colorado	17-May-93	17-Aug-93	1	20		\$240.00	21-Jun-93	14-Jul-93	\$240.00
BLM	Moab District	UT	Colorado	2-Feb-94	2-May-94	1	52.9			6-May-94	Various	
BLM	Monument Butte	UT	Green	14-May-94	14-Aug-94	1	500		\$6,170.00	18-Jul-94	17-Aug-94	\$6,170.00
BLM	Balcron Oil & Gas Development	UT	Green	2-Dec-94	2-Mar-95	1	441		\$5,605.00	21-Apr-95	3-Aug-92	\$239.60
BLM	Lisbon Valley Copper Project	UT	Green	13-Mar-96	20-Jun-96	1	907		\$12,162.87	26-Nov-96	11-Nov-04	\$14,784.10
BLM	Castle Peak 8mile Flat Oil/Gas Ex.	UT	Green			1	2900		\$48,343.00	Apr-06	July 2006	\$48,343.00
BLM	North Chapeta Wells	UT	Green			1	152		\$2,533.84	4-Jan-06	18-Sep-13	\$3,012.64
BLM	Enduring Resources	UT	White			1	200		\$3,334.00	5-May-06	16-May-06	\$3,334.00
BLM	Oil & Gas Programmatic	UT	Green			1	1725		\$28,755.75	28-Jul-06	5-Sep-07	\$29,739.00
BLM	Oil Shale R&D & Demo	UT	Green			1	247	0	\$4,258.28	20-Dec-06		

Numerous;
see note at
end

Federal Agency	Project Name	State	River	Initiation Date	Due Date	No. of Projects	Acre Feet of New Depletion	Acre Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Date Paid	Amount Paid
	EOG Resources Inc Chapita Wells											
BLM	Stagecoach Area Nat Gas Dev	UT	Green			1	263	0	\$4,534.12	9-Jul-07	9-Aug-13	\$5,212.66
BLM	Gusher EP	UT	Green			1	955.2		\$16,993.00	24-Sep-08	9-Jul-12	\$16,993.00
BLM	XTO Little Canyon Unit	UT	Green			1	248		\$4,535.92	3-Dec-08	3-Oct-13	\$5,019.52
BLM	Green River Farms	UT	Green			1	2900		\$53,041.00	12-Dec-08	15-Feb-12	\$55,709.00
BLM	West Tavaput Programmatic Consultation	UT	Green			1	290		\$5,502.00	14-Jun-10	3-Feb-11	\$5,502.00
	Anadarko Petroleum Corporation Natural Buttes Unit and Bonanza Area Natural											
BLM	Gas Development	UT	White			1	316.8		\$5,990.69	9-Nov-10	26-Aug-13	\$6,278.98
BLM	Newfield 20 acre Infill Development	UT	Green			1	428		\$8,221.88	21-Nov-11	22-May-12	\$8,221.88
BLM	Gasco Field Development EIS	UT	Green			1	258		\$4,956.18	22-Dec-11	5-Dec-12	\$4,950
BLM	Kerr McGee's Greater Natural Buttes EIS	UT	White			1	757		\$14,541.97	27-Jan-12	18-Jul-12	\$14,541.97
	Green River Company's Phase 3											
BLM	Expansion	UT	Green			1	3070		\$58,974.70	24-Feb-12	18-Oct-13	\$60,847.40
BLM	North Alger Project	UT	Green			1	107		\$2,055.47	28-Sep-12	22-Aug-13	\$2,120.74
BLM	XTO Riverbend Unit	UT	Green			1	175		\$3,468.50	29-Jan-13	3-Oct-13	\$3,542.00
	Koch Exploration - Wild Horse Bench Infill Project (116 acre-feet)											
BLM		UT	Green			4			\$0.00	23-Dec-14	n/a	
	Crescent Point Energy - BLM Batched Reinitiation for Water Depletions Project											
BLM	Crescent Point Energy 9 Proposed Oil Wells Project	UT	Green			4	316.8	0	\$6,706.66	18-Apr-17	23-Mar-18	\$6,706.66
BLM	Crescent Point Energy 5 Proposed Oil Wells Project	UT	Green			1	144		\$3,048.48	6-Sep-17	23-Mar-18	\$3,048.48
BLM	Enron Oil & Gas	WY	Green	10-Apr-89	10-Jul-89	1	30		\$300.00	12-Apr-89		
BLM	Chevron	WY	Green	11-Aug-89	11-Nov-89	1	8		\$80.00	8-Sep-89		
BLM	Pac. Enterpr. Oil	WY	Green	11-Aug-89	11-Nov-89	1	2		\$20.00	8-Sep-89		
BLM	Coastal Oil and Gas	WY	Green	9-Nov-89	9-Feb-90	1	4		\$40.00	17-Nov-89		
BLM	Texaco	WY	Green	9-Nov-89	9-Feb-90	1	8		\$80.00	17-Nov-89		
BLM	Mobil Oil Drill	WY	Green	9-May-90	9-Aug-90	1	8		\$83.00	11-May-90	3-Jul-90	\$83.28
BLM	Amoco Moxa Arch	WY	Green	11-Jun-91	11-Sep-91	1	82		\$895.00	6-Aug-91	21-Aug-03	\$1,285.76
BLM	Big Piney/La Barge Crd Act Pln	WY	Green	26-Jun-91	26-Sep-91	1	0		\$0.00	6-Aug-91		
BLM	PG&E Fontenelle Gas Infill	WY	Green	16-Jun-91	16-Sep-91	1	61		\$666.00	14-Aug-91	20-Jul-93	\$501.36
BLM	Mobil Tip Top/Hogsback	WY	Green	13-May-94	13-Aug-94	1	162			27-Jun-94		
BLM	Pinedale Anticline	WY	Green	21-Jul-00	21-Nov-00	1	288		\$4,135.68	22-Sep-00	1-Dec-03	\$4,587.84
BLM	Pinedale Anticline	WY	Green			0	479.58		\$8,531.73	28-Jul-08	3-Jul-09	\$8,531.73
BLM	Pinedale Anticline	WY	Green			0	263.22		\$4,814.29	11-Aug-09	2-Apr-21	\$4,814.29
BLM	Livestock Watering Facilities Reauth.	WY	Green	25-Oct-99	25-Jan-01	1	198.46	138.35	\$8,236.75	29-Aug-00	13-Sep-00	\$8,236.75
BLM	Shute Creek Ntl. Gas Plant & Pipeline	WY	Green			1	168	42	\$2,634.24	5-May-03	9-Jun-03	\$2,634.24
BLM	Sinclair/Little America to Westvaco Pipe	WY	Green			1	131.3	168.7	\$2,058.78	10-Sep-03	17-Sep-03	\$2,058.78
BLM	Jonah Gas Habitat Reclamation	WY	Green			1	1006.7		\$16,781.69	19-Dec-05	23-May-07	\$16,781.69
	Tasco Engineering											
BLM	Teton Wind LLC, White Mtn. Wind Energy	WY	Green			1	150		\$2,848.50	2-Oct-09	10/28/2009	\$284.85
	BP America Eagle Nest Draw Natural Gas											
BLM	Wells Project	WY	Green			1	132.5		\$2,768.00	31-Oct-16	1-Jul-21	\$2,985.23
BLM	Proposed NPL Natural Gas Field	WY	Green			1	455.2		\$9,509.13	13-Jun-17	29-Apr-19	\$9,509.12
BR	Paradox Valley Salinity	CO	Dolores	29-Mar-89	29-Jun-89	1	1448		Exempt	8-Jun-89		
BR	Lone Dome Ditch	CO	Dolores	4-Mar-93	4-Jun-93	1	240		Exempt	12-Mar-93		
BR	Paradox Valley Salinity Control Unit	CO	Dolores	18-Dec-96		1	516		Exempt	13-Jan-97		
BR	Dolores WCD Carriage Contract	CO	Dolores	24-Oct-00	24-Jan-01	1		8000	\$0.00	8-Mar-01		
	Gunnison River Basin Programmatic (see footnote #10 regarding new depletions)											
BR		CO	Gunnison			370	37900	503500	\$19,594.34	4-Dec-09		
	Dolores											
BR	Strawberry (depl. in Duchesne opinion)	UT	Duchesne			1		99200		31-Aug-90		
BR	Narrows Amendment	UT	Green	7-Jul-94	9-Oct-94	1	157		\$1,995.00	9-Jan-95		

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BR	Duchesne River Basin	UT	Duchesne	27-Mar-97		1	25300	421700	Exempt	29-Jul-98		
BR	Daggett County Water Svc. Contract-DJ	UT	Green			1	850	150	\$12,537.50	Nov. 2000		
BR	Narrows reinitiation	UT	Price			1	5717		\$82,096.12	24-Aug-00	30-Jul-95	\$7,063.00
BR	UWCD Green River Pumping Project	UT	Green			1						
	From Flaming Gorge storage	UT	Green				5500		Exempt	2/28/2011		
	From UWCD instream flow rights	UT	Green				4500			2/28/2011	5/20/11	
									\$85,095.00		8/5/11	\$85,095.00
BR	Church & Dwight Co	WY	Green	14-Dec-87	14-Mar-88	1	1250		Exempt	19-Apr-88		
BR	Flaming Gorge	WY	Green	1-Jan-78	1-Jun-90	1	0		Exempt	25-Nov-92		
BR	Fontenelle Resv Water Contract	WY	Green	22-Feb-95	22-May-95	1	500		Exempt	15-May-95		
BR	Big Sandy Enlargement	WY	Green				3908		Exempt	4-Sep-20		
BR/SCS	Price-San Rafael	UT	Green	9-Aug-88	15-Feb-90	1	25310		\$258,290.00	4-Feb-92		
	BR: 2,850								Exempt			
												\$54,601.00
												10/15/98 \$31,017.26 \$
												10/19/98 4/17/01 8,414.88 \$
	SCS: 22,460											5/2/01 5,925.96
COE	West Slope Refinery	CO	Colorado	8-Feb-89	8-May-89	1		1209	\$12,092.00	15-Aug-89	31-Oct-89	\$12,096.80
COE	Colo.Div.Wld. Rio Blanco	CO	White	26-Jun-89	26-Sep-89	1		200	\$2,082.00	2-Nov-89	22-Nov-89	\$2,082.00
COE	Colorado Ute Nuc Sta	CO	Dolores	11-Feb-92	11-May-92	1		886	\$10,189.00	3-Mar-92	4-Mar-92	\$10,189.00
COE	Trout Lake Dam	CO	Dolores	17-Feb-93	17-May-93	1		203	\$0.00	16-Jul-93		
COE	Town of Dolores	CO	Dolores	8-Dec-93	18-Mar-94	1		36.3	\$0.00	18-Jan-94		
COE	Carns Pond	CO	Colorado	11-Feb-94	11-May-94	1	8		\$93.00	29-Mar-94	23-Mar-94	\$92.55
COE	Independence Pond	CO	Colorado	3-May-94	3-Aug-94	1	2.15		\$27.00	31-May-94	5-May-94	\$26.53
											03-Mar-93 &	\$54.65 &
COE	Miller Creek Ranches	CO	Green	27-Aug-94	27-Nov-94	1	45.62		\$563.00	28-Jun-94	30-Jun-94	\$508.30
COE	Pollard Pond	CO	Colorado	21-Apr-94	21-Jul-94	1	3.72		\$46.00	1-Jul-94		
COE	Butcher Pond	CO	Colorado	1-Jun-94	1-Sep-94	1	0.3		\$4.00	1-Jul-94		
COE	Rio Blanco Reservoir #2	CO	White	1-Apr-95	1-Jul-95	1	133			27-Jun-95		
COE	Soaring Eagle Gravel Pit Project	CO	Colorado	29-Mar-99	29-Jun-99	1	236.45		\$3,341.04	23-Jul-99	20-Dec-00	\$3,341.04
COE	United Companies 15 Road Gravel Pit	CO	Colorado			1	430		\$6,850.00	14-Oct-03	22-Mar-04	\$6,850.00
COE	Town of Rangely Intake Structure	CO	White			1	328	360	\$6,202.48	5-Oct-10		
COE	M&S Reservoir and Dam	UT	Duchesne			1	3489.6		\$65,988.34	9-Dec-10	16-Dec-11	\$65,988.34
COE	High Gross Creek	WY	Green	9-Oct-91	9-Jan-92	1	6		\$66.00	24-Oct-91	23-Sep-91	\$66.00
COE	Fremont Lake	WY	Green	15-May-92	15-Aug-92	1	1000		\$11,500.00	7-Aug-92	2-Oct-92	\$11,500.00
COE	Green River/Rock Springs Water Board	WY	Green	9-Sep-93	9-Dec-93	1	1547	3244	\$18,533.00	27-Sep-93	30-Sep-93	\$18,533.06
COE	Corral Creek	WY	Green	26-Jan-94	26-Apr-94	1	1.37		\$17.00	15-Mar-94		
COE	Jimmy Creek	WY	Green	26-Jan-94	26-Apr-94	1	8.12		\$100.00	17-Mar-94		
COE	Little Twin Creek	WY	Green	27-Jan-94	27-Apr-94	1	6.6		\$81.00	19-May-94	9-Sep-94	\$81.44
COE	Killdeer Pond	WY	Green	15-Aug-96		1	103		\$1,381.20	26-Sep-96	17-Dec-95	\$1,381.23
COE	La Barge Green R. Intake Structure	WY	Green	30-May-01	30-Aug-01	1		173.9	\$0.00	13-Jul-01		
COE	Sinclair Ham's Fork Diversion Dam	WY	Green	14-Aug-01	14-Jan-02	1		168.2	\$0.00	6-Sep-01		
							397.54	375.46	\$5,863.72		9/16/2003	\$369.70
COE	Bridger Valley Joint Powers Pipeline	WY	Green	2-Jul-01	2-Dec-01	1				12-Sep-01	5/30/03	\$5,863.72
COE	Pacificorp Jim Bridger Power Plant	WY	Green	20-Nov-01	1-Apr-02	1		30,000	\$0.00	28-Jan-02		
COE	Badger Creek Reservoir	WY	Green				199.1	0	\$4,214.94	20-Apr-18	20-Jul-18	\$4,214.94
DOE	Uran Mill Tailings-Naturita	CO	Dolores	1-Oct-90	1-Jan-91	1	37		\$404.00	11-Dec-90		
DOE	Uran Mill Tailings-Slickrock	CO	Dolores	29-Jul-93	29-Oct-93	1	59		\$707.00	27-Aug-93		
DOE	Moab UMTRA	UT	Colorado			1	235		\$3,830.50	24-May-05	30-Jun-06	\$3,917.45
EPA	City of Green R. Water Main Replace.	WY	Green	19-Apr-02	19-Jul-02	1		4698	\$0.00	16-May-02		
EPA	Antelope Cr. Field Steamflood Pilot Proj.	UT	Colorado			1	338.7		\$5,520.81	28-Apr-05	20-May-05	\$5,520.81
EPA	Deseret Power PSD Permit	UT	Green			1	2534		\$43,686.16	7-Nov-06	On hold	
FS	Telluride Ski Resort	CO	Dolores	10-Aug-94	10-Nov-94	1	429		\$5,453.00	22-Mar-95		
FS	Hilkey et. al. spec. use	CO	White	1-Dec-95	1-Feb-96	1		202.95	\$0.00	23-Jan-96		
FS	WRNF multiple applicants/projects	CO	White	18-Mar-02	18-Jun-02	10		1059.5	\$0.00	6/19/2002		
FS	SJNF/GMUG 57 Facilities Dolores Basin											
FS	Ditch Bill Easements	CO	Dolores			57		172,275	\$0.00	8/10/2006		

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	WRNF/Blanco RD White River Basin Ditch											
FS	Bill (3 facilities)	CO	White			3		1,765	\$0.00	9/7/2007		
FS	Cyprus Coal Drilling	UT	Green	1-Aug-91	1-Nov-91	1		2	\$23.00	7-Oct-91	24-Sep-92	\$23.00
FS	Cyprus 3 Hole Drilling	UT	Green	9-Oct-92	9-Jan-93	1	1		\$12.00	21-Oct-92	23-Aug-94	\$12.34
FS	Mountain Coal Exploration	UT	Green	1-Dec-92	1-Mar-93	1	0.6		\$7.00	14-Dec-92		
FS	Manti-LaSal Oil & Gas	UT	Green	3-Nov-92	3-Feb-92	1	67.6			18-Dec-92		
FS	Pacific Corp Coal Expl	UT	Green	10-Aug-93	10-Nov-93	1		0.74	\$0.00	17-Sep-93		
FS	PacifiCorp	UT	Green	2-May-94	2-Aug-94	1		1.4		30-Jun-94		
FS	Convulsion Canyon	UT	Green	2-May-94	2-Aug-94	1	0.15			1-Jul-94		
FS	Elk Springs Culinary Water Development	UT	Green			1	289		\$5,141.31	13-Aug-08	2008?	5141.31?
	Ashley and Manti-Lasal NF Ditch Bill							85175.68				
FS	Easements	UT	Green			81				7-Nov-08		
		UT	Colorado			20		10626.53				
FS	Soda Unit Natural Gas	WY	Green	13-Dec-88	15-Mar-89	1	102		\$1,020.00	14-Mar-89	5-Jan-04	\$1,624.86
FS	Bridger/Teton Forest Plan	WY	Green	27-Mar-89	15-Aug-89	1				15-Aug-89		
FS	Pelican Ponds	WY	Green	16-Aug-94	16-Nov-94	1	174		\$2,145.00	22-Sep-94	Project not implemented	\$0.00
FWS, BR,	15-Mile Reach Programmatic (up to 1 million af historic, 120,000 af new											
WAPA	depletions)	CO	Colorado	27-Sep-99		443	120,000	1,000,000	\$1,187,850.27	20-Dec-99		
FWS	Ouray Fish Hatchery	UT	Green	3-Aug-92	3-Nov-92	1	36		\$0.00	23-Sep-92		
FWS	Featherdown Wetland	WY	Green	15-Oct-92	15-Jan-93	1	4		\$47.00	13-Nov-92	11-Dec-92	\$47.08
FWS	Small Depletions	REG	Colo, Green			0			Exempt	3-Jul-94		
FWS	Small Depletions	REG	Colo, Green			0			Exempt	9-Mar-95		
FWS	Small Depletions	REG	Colo, Green			0			Exempt	8-Jul-97; 4-Jun-10		
	Small depletions total to date (primarily new depletions) (BO's cover up to 12,000 af)	REG	Colo, Green			965	11748.68					
FWS	Seedskadee NWR	WY	Green	5-Jul-02	10/24/2002	1		1834.7	\$0.00	16-Oct-02		
FWS	Yampa River Programmatic (up to 167,854 af existing depletions, 53,532 af new depletions)	CO/WY	Yampa			0				10-Jan-05		
	WY portion of historical and new depletions in Yampa PBO (above)	WY	Yampa			8	23,428	42,583	\$128,030.90	Depl. Charges to date		
	CO portion of historical and new depletions in Yampa PBO (above)	CO	Yampa			89	30,104	125,271	\$69,181.66	Depl. Charges to date		
NPS	Natural Bridges National Monument	UT	Colorado	22-Jul-92	22-Oct-92	1	1		\$12.00	13-Aug-92	22-Oct-92	\$15.00
NRC	Atlas Mill Tailings Reclamation	UT	Colorado	12-Feb-97		0			\$0.00	29-Jul-98		
Dece	Henry's Fork Salinity Project	WY	Green			1	1372		\$27,193.04	5-Dec-12	12-Feb-14	\$2,719.30
SCS	Bray Irrigation	CO	Dolores	12-May-94	12-Aug-94	1	11.84		\$146.00	3-Jun-94		
STB	Uinta Basin Railway	UT	Duchesne				875		\$19,950.00	20-Sep-21		
											9/23/93 &	
OSM	Cyprus Plateau's Willow Creek Mine	UT	Price	20-Aug-96		1	730		\$9,789.30	4-Nov-96	4/8/97	\$9,519.20
OSM	Canyon Fuel Co. - Dugout Canyon Mine	UT	Green			1	131		\$2,330.49	10-Sep-08	2-Oct-08	\$2,330.49
OSM	Kemmerer Mine Modification	WY	Green	11-Jun-87	11-Sep-87	1	107		\$1,600.00	9-Feb-88	14-Oct-92	\$104.41
OSM	Black Butte Mine	WY	Green	5-Feb-88	5-May-88	1	160	72	\$720.00	18-Apr-88	8-Dec-03	\$2,548.80
OSM	Lion Coal Swanson Mine	WY	Green	9-Nov-93	9-Feb-93	1	11		\$148.00	22-Dec-93	29-Mar-94	\$148.08
USDA RD	Hanna Water & Sewer District M&I Wells	UT	Duchesne			1	448		\$6,832.00	22-Jul-02	13-Feb-12	\$8,606.08
USDA RD	Jamestown Rio Vista Water Supply Project	WY	Green			1	135		\$2,817.00	29-Jan-16	8-Jan-18	\$2,817.00
						2197	349,738	2,517,078				
							TOTAL:	2,866,816				

Federal Agency	Project Name	State	River	Initiation Date	Due Date	No. of Projects	Acre Feet of New Depletion	Acre Feet of Hist. Depletion	Depletion Charge	Date Opinion Finalized	Date Paid	Amount Paid
CO total						1259	207,233	1,915,682	\$1,431,734			
UT total						266	101,541	517,898	\$1,010,077			
WY total						434	40,965	83,498	\$269,961			
Regional Small Depletion total (pre-FY98)						238	0	0	\$0			
Grand total						2197	349,738	2,517,078	\$2,711,771			
Total new depletions plus historic depletions								2,866,816				
Colorado/Eagle total						482	124,709	1,013,351	\$1,236,429			
White total						27	6,394	3,587	\$122,381			
Yampa total						97	54,263	167,854	\$197,213			
Green total						178	71,349	126,472	\$856,790			
Gunnison/Uncompahgre total						370	37,900	503,500	\$19,594			
Dolores total						70	2,969	280,614	\$17,174			
Duchesne total						6	33,959	421,700	\$170,305			
Little Snake total						0	0	0	\$0			
Price total						2	6,447	0	\$91,885			
Regional small depletion total						965	11,749	0	\$0			
Grand total						2197	349,738	2,517,078	\$2,711,771			
Total new depletions plus historic depletions								2,866,816				

Depletion charge: Pre FY 1990 - \$10/AF; FY 1990 - \$10.41/AF; FY 1991 - \$10.91/AF; FY 1992 - \$11.50/AF; FY 1993 - \$11.98/AF; FY 1994 - \$12.34/AF; FY 1995 - \$12.71/AF; FY 1996 - \$13.04/AF; FY 1997 - \$13.41/AF; FY 1998 - \$13.81/AF; FY 1999 - \$14.13/AF; FY 2000 - \$14.36/AF; FY 2001 - \$14.75/AF; FY 2002 - \$15.25; FY 2003 - \$15.68; FY 2004 - \$15.93; FY 2005 - \$16.30; FY 2006 - \$16.67; FY 2007 - \$17.24; FY 2008 - \$17.79; FY 2009 - \$18.29; FY 2010 - \$18.99; FY 2011 - \$18.91; FY 2012 - \$19.21; FY 2013 - \$19.82; FY 2014 - \$20.24; FY 2015 - \$20.54; FY 2016 \$20.87; FY 2017 \$20.89; FY 2018 \$21.17; FY 2019 \$21.61; FY 2020 \$22.13; FY 2021 \$22.53; FY2022 \$22.80

Footnotes:

- 2 Historic Depletion.
- 3 Subject to Flaming Gorge Biological Opinion.
- 4 Depletion charge to be determined on project specific basis.
- 5 Consultation period extended.
- 6 No depletion charge because project has a net benefit to fish.
- 7 Consultation under Section 7 Agreement.
- 8 Payments were collected under individual consultations for Enron, Chevron, Pacific, Coastal, & Mobil.
- 9 See Small Depletions Tally for actual new depletions.
- 10 New depletions under Gunnison PBO: 3,500 AF "open," 22,200 AF under Upper Gunnison subordination and 12,200 AF under Dallas Creek Project contracted for but is not used at this time.

The GMUG NF Ditch Bill Easements consultation covers easements for 297 ditch facilities.

The SJNF/GMUG 57 Facilities Dolores Basin Ditch Bill Easements consultation covers easements for 57 ditch facilities.

The WRNF/Blanco RD White River Basin Ditch Bill (3 facilities) consultation covers easements for 3 ditch facilities.

The WRNF/GMUG Ditch Bill consultation covers easements for 184 ditch facilities.

The ARNF Ditch Bill consultation covers easements for 7 ditch facilities.

The MB-RNF Ditch Bill consultation covers easements for 2 ditch facilities using water from the Colorado River and 10 ditch facilities using water from the Yampa & Little Snake rivers.

Operation of Ruedi Reservoir provides up to 21,650 af to augment late summer and fall flows in the Colorado River. The Colorado River Water Conservation District and Denver Water each provide up to 5,412.5 af from Wolford Reservoir and Williams Fork Reservoir to augment late summer and fall flows in the Colorado River. Since 2000, surplus water from the Green Mountain Reservoir Historic Users Pool (HUP) pool (a.k.a. "check settlement) and improved irrigation efficiency in the Grand Valley Project canal system have provided between 17,640 af (2004) and 114,255 af (2008) per year to augment late summer and fall flows in the Colorado River.

Payments made under BLM "Programmatic Colorado" 13 June 1994 opinion: \$8.64 on 9/28/94; \$388 on 4/25/95; \$107.28 on 12/17/95; \$1,718.59 on 1/25/02; \$1206.27 on 8/21/02; \$45.75 on 8/30/02; \$7.84 on 9/16/03; \$13.20 on 12/21/04; \$377.54 on 1/19/05; \$1,174.43 in 1/05; \$4,380.65 in 1/05; \$370.01 in 1/06; \$343.45 in 2/07; \$627.99 in 12/08; \$230.47 in 2/10; \$109.4 in 3/14; \$159.09 in 1/15; \$371.77 in 2/16; \$528.64 in 12/16; \$60.37 in 2/18; \$611.81 in 3/19; \$1,865.56 in 2/21;